

Association between Crude Price and Stock Indices: Empirical Evidence from Bombay Stock Exchange

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Abstract

This study examines the short-term and long-term relationships between BSE 500, BSE 200 and BSE 100 Index of Bombay Stock Exchange and crude price by using various econometric techniques. The surge in crude oil prices during recent years has generated a lot of interest in the relationship between oil price and equity markets. The study covers the period between 02.04.2001 and 31.03.2011 and was performed with data consisting of 2496 days. The empirical results show there was a co-integrated long-term relationship between three index and crude price. Granger causality results reveal that there was one way causality relationship from all index of the stock market to crude price, but crude price was not the causal of each of the three indexes.

Keywords: Stock price, Crude price, Co-integration, Causality, BSE

1. Introduction

The flow in crude oil prices during recent years has generated a lot of interest in the relationship between oil price and equity markets. Theoretically, oil prices can affect stock prices in several ways: expensive fuel translates into higher cost of carrying, production and heating costs which can put a drag on corporate earnings or rising fuel prices can stir up concerns about inflation and curtail consumers discretionary spending which will reduce demand for final goods and services and corporate profits (Pescatori and Mowry, 2008). Raising oil prices are often seen as inflationary by policy-makers and the central banks automatically responds to inflationary pressures by raising interest rates which affect the discount rate used in the stock pricing formula (Basher, Haug and Sadorsky, 2010).

There are numerous researches having different findings in the field literature that consider the relationship between oil prices and stock returns. In his study, Sadorsky (1999) examined the relationship between shocks that occurred in oil prices in U.S.A and the stock exchange. As a result of the study performed in the period between 1947-1996, in which VAR and GARCH analyzes were applied and interest rate and industrial production output were included, it was revealed that oil prices and volatility in the oil prices play essential role in affecting the returns of stocks and shock volatilities that occurred in oil prices have asymmetric effect on the economy. Papapetrou (2001) in his study investigated the dynamic relationship between oil price shocks, stock exchange (stock prices) and economic activities (interest rate, work force) in Greece. As a result of the research study performed in the period between 1989-1999 and where VAR analysis was applied, it was determined that the changes in the oil prices affect the real economic activities and are important factors in studying the stock exchange price movements of oil price.

In his study Maghyreh (2004) looked into the interaction between shocks that occurred in oil prices and stock markets of relevant countries. According to the results of the study, it was found that shocks that occurred in oil prices did not have meaningful effect on stock index returns of developing countries. Sari and Soytaş (2006) examined the relationship between crude oil price, stock return, interest rate and output within the period 1987 -2004 in the scope of Istanbul Stock Exchange (ISE). According to the results of the research, shocks that occurred in oil prices did not have meaningful effect on stock returns. In their studies Anoruo and Mustafa (2007) looked into the relationship between oil and stock market returns in the period 1993 -2006 in U.S.A. According to the result of the study, in which co-integration test and VECM model

were used, it was revealed that there was a long term relationship (cointegration) between stock market and oil market and there was a one way causality relationship from stock market returns to oil market returns.

Park and Ratti (2008) looked into the effect of the shocks that occurred in oil prices on stock exchange returns in the scope of U.S.A. and 13 European countries. In the study performed for the period 1986-2005 and in which VAR model was used, it was determined that price shocks that occurred in general basis had effect on stock exchange returns, oil price increase in Norway also increased stock exchange returns and increase in volatility of oil prices in many European countries except U.S.A. had negative effect on stock exchange returns. In their research, Cong, Wei, Jiao and Fan (2008) examined the interactive relationship between shocks that occurred in oil prices and stock market in China. In the study performed in the period between 1996 and 2007 and where VAR model was used, it was revealed that shocks that occurred in oil prices did not have meaningful effect on stock returns and some important shocks that occurred, negatively affected the stocks of oil companies.

Miller and Ratti (2009) investigated the long term relationship between world crude oil prices and international stock exchanges. According to the results of the study performed within period of 1971-2008 (seperated based on periods) in the scope of OECD countries and in which VECM model was used, it was observed that there had been a long term relationship between variables between periods 1971-1980 and 1988-1999 and the stock exchange had responded negatively to the increase in oil prices in the long term. In his study Oberndorfer (2009) looked into the relationship between developments that had occurred in energy markets in Euro zone and prices of energy stocks in Europe. In the research performed for the period 2002-2007 and in which ARCH and GARCH analyzes were applied, it was revealed that increases in oil prices negatively affected European stock returns, and volatilities in coal prices affected stock returns, but did not have a big impact as much as oil price, and the natural gas had no effect on the prices of energy stocks.

Arouri, Lahiani and Bellalah (2010) examined the relationship between shocks that had occurred in oil prices and stock returns by using linear and non-linear models within the period of 2005-2008 among countries exporting oil. According to the results of the research, it was revealed that stock returns in Qatar, Oman, Saudi Arabia and United Arab Emirates had responded to changes in oil prices, though change that had occurred in oil prices in Bahrain and Kuwait did not affect the stock returns. In his study performed in the scope of Greece, Filis (2010) looked into the relationship between macroeconomic factors (customer price index and industrial production), stock exchange and oil prices. In the study performed between periods 1996-2008 and in which VAR model is applied, it was determined that long term oil prices and stock exchange index had positive effect on customer price index, oil prices had negative effect on stock exchange and oil prices did not have any effects on industrial production. In the same way, no relationship was found between stock exchange and industrial production.

In the present study, co-integration and causality tests have been applied by using daily closing values of BSE 500, BSE 200 and BSE 100 Index between years 2001 -2011 and crude price in order to test the causality relationship between stock market in India and crude prices. It has been considered that the long time period which constitutes the scope of the study and separate consideration of the relationships between three fundamental index and international oil price distinguish the study from other studies in the literature and would make an important contribution to the field literature.

2. Methodology

2.1 Data Set

Data set used in this study encompasses the period 02.04.2001-31.03.2011 and analyses have been performed by using 2496 data on daily basis. Closing data pertaining to BSE 500, BSE 200 and BSE 100 Index have been obtained of the Ministry of Finance, Government of India, BSE and NSE database and the Bloomberg database. For time values of oil prices, especially Brent oil prices per barrel, validity of which is high among international markets has been preferred. SPSS and Eviews 6.0 package program have been used for arranging the data and implementation of econometric analyses.

2.2 Methods

Firstly, natural logarithms of data have been taken before passing to the analysis process. Then, stationarity analysis has been performed for data pertaining to the variables used in the study. The most widely used tests among parametric tests are Augmented Dickey-Fuller (ADF-1979) and Philips-Perron (PP-1988) tests that considers possible structural fracture and trend in the time series. At the same time, Kwiatkowski-Phillips-Schmidt-Shin (KPSS-1992) test was performed for supporting the results obtained. A long term relationship between time series has been searched by applying co-integration test developed by Johansen and Juselius (1990). Finally, the direction of the relationship between variables has been examined with Granger causality test.

2.2.1. Unit root test

It is necessary to look into the case, whether time series are stationary before making analysis with time series data. Stationarity analysis is also called unit root test. A series, which does not have unit root problem, is regarded as a stationary series. In case of considering non-stationary time series, there is a possibility of encountering with fake regression problem. In this case, the result obtained by regression analysis will not reflect the real relationship (Gujarati, 1999). Certain problems arise in models formed by using non-stationary time series and a relationship that does not exist between variables is interpreted wrongly, and assessed as if it exists. Various parametric and non-parametric tests have been developed for finding whether a series is stationary or not or includes unit root. The fact whether time series used in this model have unit roots or not, have been investigated by using Augmented Dickey-Fuller (ADF-1979) and Phillips-Perron (PP-1988) test methods. It is decided upon rejection or acceptance of the H_0 hypothesis by comparing the statistics obtained by the test with critical value (Enders, 1995). H_0 hypothesis shows that series is not stationary and has unit root, alternative hypothesis shows that series is stationary. If the calculated value is bigger than the absolute critical value, then H_0 hypothesis is rejected and series is decided to be stationary.

$$\Delta y_t = a_0 + a_1 t + \gamma y_{t-1} + \sum b_i y_{t-i} + e_t \quad (1)$$

$$\Delta y_t = b_0 + b_1(t - T/2) + b_1 y_{t-1} \sum \Delta y_{t-1} + \mu t \quad (2)$$

Among the variables in the equations $\Delta Y_t = Y_t - Y_{(t-1)}$; t is the trend variable, stochastic error terms and T coefficient is the total number of observations.

Excess sensitivity of the results obtained from ADF and PP tests to the lag length determined has been criticized time to time. In this context, it is observed that Kwiatkowski-Phillips-Schmidt-Shin (KPSS-1992) stationarity test, which is not sensitive to lag length, is preferred in recent studies. In KPSS unit root test is calculated from two aspects being constant and constant-trend rather than three aspects as constant, constant-trend and none in ADF and PP tests. Null hypothesis of KPSS stationarity test is the reverse of the null hypothesis of ADF and PP unit root tests (Basar and Temurlenk, 2007). Thus, hypothesis to be build for KPSS test means that null hypothesis time series is stationary and on the other hand alternative hypothesis means that time series is not stationary (Sevuktekin and Nargelecekenler, 2005). Accordingly, KPSS tests have been implemented in addition to ADF and PP tests.

2.2.2. Johansen co-integration test

Co-integration method has been developed by Granger as a new method in research of long term equilibrium relationships between variables. Then, this theory has been further developed with joint study made by Engle-Granger and relationships between long term equilibrium relationships and short term dynamic relationships. It became possible to reveal whether non-stationary series in the level act together in the long term, thanks to Engel-Granger co-integration test developed by Engle and Granger and Johansen co-integration test developed by Johansen and Juselius (1990). Hypothesis to be examined with Johansen co-integration test to be applied on the study has been presented below:

H_0 : There is no co-integration relationship between variables

H_1 : There is co-integration relationship between variables

2.2.3. Vector error correction model (VECM)

In case of determination of co-integration relationship (co-integration vector) that shows the presence of long term relationship between variables, causality relationships must be analyzed with error correction model (Vector Error Correction Model, VECM). In this direction, VECM was applied in the study and equations regarding the model have been presented below:

$$X_t = \alpha_0 + \sum \alpha_i Y_{t-i} + \lambda EC_{t-1} + u_{xt} \quad (3)$$

$$Y_t = \beta_0 + \sum \beta_i X_{t-i} + \lambda EC_{t-1} + u_{yt} \quad (4)$$

In the models above; α and β indicate the parameters to be estimated, a and b coefficients indicate lag lengths, EC_{t-1} coefficient indicates error correction term, X and Y coefficients indicates independent or dependent variables.

2.2.4. Granger causality test

Moreover, Granger causality test has been performed in the study in order to determine the direction of the relationship between the variables used in the model. Granger causality test is performed in order to determine the direction of the relationship between variables (Granger, 1969). The following model has been estimated in order to determine the direction of causality:

$$y_t = \alpha_0 + \sum_{i=1}^{k1} \alpha_i y_{t-i} + \sum_{i=1}^{k2} \beta_i x_{t-i} + \varepsilon_t \quad (5)$$

$$x_t = \lambda_0 + \sum_{i=1}^{k3} \lambda_i x_{t-i} + \sum_{i=1}^{k4} \beta_i y_{t-i} + v_t \quad (6)$$

In the models above, k shows the lag length and it is assumed that error terms are independent from each other (white noise) (Granger 1969). If all of the coefficients in the equation numbered (11) are meaningless as a whole, and coefficients in the equation numbered (10) are meaningful as a whole, then there is one way causality from Y (independent variable) to x (dependent variable). y is Granger causal of x . If causality relationship has one way direction likes above, this condition might mean that y and x from variables in the model are external and internal variables, respectively (Greene, 2008).

3. Empirical Results

3.1. Descriptive statistics results

Basic statistical values of the data were calculated in the first phase regarding the data examined in the study and are shown in Table 1. When descriptive statistics shown in Table 1 related to the variables considered in the scope of the analysis are examined, the average values of variables were found to be crude price (3.779), BSE 500 (10.000), BSE 200 (9,990) and BSE 100 (10.233), standard deviation values are found to be crude price (0.494), BSE 500 (0.592), BSE 200 (0.596) and BSE 100 (0.592). When average values of the variables are considered in terms of the case that data do not have normal distribution, it can be said that variables are not distributed normally in full, but are distributed very close to normal distribution as the median values of variables are very close to average values.

Regarding whether series are distributed normally or not; skewness, kurtosis and Jarque-Bera statistics were considered. If kurtosis value of relevant variables is bigger than 3, it indicates that series is sharp, if it is smaller than 3, it indicates that series is oblate. In consideration of skewness values, if skewness value is equal to zero, it indicates that series has normal distribution, if the skewness value is bigger than zero; it means that series is skew in the positive direction, if skewness value is smaller than zero; it indicates that series is skew in negative direction. Following values were found: skewness value of oil price variable (0.252), kurtosis value (2.007), Jarque-Bera value (125.901); skewness value of BSE 500 variable (-0.083), kurtosis value (1.569), Jarque-Bera value (210.528); skewness value of BSE 200 variable (-0.090), kurtosis value (1.568), Jarque-Bera value (211.337) and skewness value of BSE 100 variable (-0.098), kurtosis value (1.568), Jarque-Bera value (212.066). According to these calculated values; it has been found that oil price variable is skew (inclined) and oblate in the positive direction, BSE 500 variable is skew (inclined) and oblate in negative direction, BSE 200 variable is skew (inclined) and oblate in negative direction and BSE 100 is skew (inclined) and oblate in negative direction.

3.2. Unit root test results

With purpose of examining the stationarity of the data, unit root test was applied. In the first phase, it was examined whether variables are stationary in the level $I(0)$. Accordingly, ADF and PP tests were performed

in terms of 2 separate models being with constant and constant-trend. PP test is a test that is applied in supporting of ADF test. With purpose of seeing the reliability of the results obtained from ADF and PP tests, KPSS test was performed in terms of 2 separate models being with constant and constant-trend. Lag numbers applied in performance of ADF unit root test are lag values determined according to Schwarz Information Criterion (SIC). In PP test, dependent variable is not included into lag model so that it will be sufficient to eliminate auto-correlation; instead Newey-West method was used. In the same way, Newey-West method was used in determination of lag numbers in KPSS test.

Results of unit root test applied in the levels for variables were presented in Table 2. When Table 2 is examined, it has been observed that all variables are not stationary in both 2 separate models (constant and constant-trend) in ADF, PP and KPSS tests and they have unit roots. If both variables are not stationary after unit root tests performed in their levels, relevant variables are made stationary by taking their differences. Accordingly, I(1) ADF, PP and KPSS unit root tests were performed again by taking the first differences in order to make the variables stationary and results are shown in Table 3.

When results of ADF, PP and KPSS unit root test are examined after their performance by taking the differences of series from first degree, it is observed that all variables are not I(0) stationary in their levels and they become stationary when their first degree differences I(1) are taken. Findings found by ADF unit root test are also supported by the results of PP test. Findings obtained from KPSS test are consistent with results of ADF and PP test. According to these results, as all variables are integrated from the first degree I(1), it is concluded that there can be a co-integrated relationship between variables. Therefore, it will be possible to look into the matter, whether there is a long term relationship (co-integration) between oil price variable and BSE 500, BSE 20 and BSE 100 variables.

3.3. Johansen co-integration test results

Results of Johansen cointegration test applied with purpose of finding whether there is a long term relationship between oil price and BSE 500, BSE 200 and BSE 100 variables within the scope of the analysis, are shown in Table 4 and 5. The lag number to be taken into account in application of co-integration test for each comparison was calculated according to Schwarz (SIC), Akaike (AIC) and Hannan-Quinn (HQ) information criterion as 1 (one) and was included in to the model.

Results of Johansen co-integration test applied with relation to three separate comparison models are shown in Table 4 and 5. Eigen values found with Johansen co-integration test are as follows: $(\lambda_1)=0.029$, $(\lambda_2)=0.019$, $(\lambda_3)=0.009$, $(\lambda_4)=0.008$, $(\lambda_5)=0.003$ and $(\lambda_6)=0.002$. When eigen value results pertaining to variables (Table 4) are examined in terms of trace statistics, it was observed that Johansen trace statistics values (28.079, 27.499 and 26.998) in three models are bigger than critical value (19.937) in the statistical significance level of 1% and there is one co-integration vector (co-integration relationship). In this way the hypothesis asserting that there is no co-integration relationship can be rejected.

When eigen value results pertaining to variables (Table 5) are examined in terms of maximum eigen value statistics, it was observed that Johansen maximum eigen value statistics values (27.525, 26.945 and 26.116) in three models are bigger than critical value (18.520) in the statistical significance level of 1% and there is one co-integration vector (co-integration relationship). As same as in the result of the trace statistics value, nullity hypothesis mentioning that there is no co-integration relationship can be rejected for each of three models as a result of maximum value statistics. Consequently, both trace and maximum value (eigen) values show that there is a long term relationship (co-integration) between relevant variables, in other words there is a long term relationship between BSE 500, BSE 200 and BSE 100 index and international oil price.

3.4. Granger causality test results

Results of Granger Causality-Wald test performed based on Vector Error Correction Model with purpose of revealing whether there is a causality relationship between variables in each model are shown in Table 6. If to look at Table 6, one will observe that BSE 500 (, p=0.036), BSE 200 (, p=0.038) and BSE 100 (, p=0.048) index are Granger cause in the 5% significance level of international oil price, and international oil price is not a Granger cause of any index.

According to the obtained results, it can be said that BSE 500, BSE 200 and BSE 100 index have one way causality relationship in the direction of international oil price.

5. Conclusion

In this study, long term relationship and causality relationship between BSE 500, BSE 200 and BSE 100 Index of Bombay Stock Exchange and crude price were examined by using econometric techniques in the scope of the period 2000-2010. As a result of analyses made, a long term relationship between all stock market index and international oil price in the period of examination, in other words, it has been observed that each stock index is co-integrated with crude price. This obtained result can be interpreted as relevant variables act together in the long term. When results obtained from Granger causality analysis are considered, it has been revealed that each stock index has one way causality relationship towards crude price, and crude price is not a causal of any index. Findings obtained from co-integration analysis show are line with results obtained from the studies of Anoruo and Mustafa (2007) and Miller and Ratti (2009), and findings obtained from Granger causality analysis are in line with results obtained by Maghyereh (2004), Sari and Soytaş (2006), Anoruo and Mustafa (2007). When obtained results are considered, it can be said that stock exchange returns in India are signaling change in rational crude prices.

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Table-1: Descriptive Statistics Results

Statistics / Variables	Crude Price	BSE 500	BSE 200	BSE 100
Mean	3.78	10.01	9.99	10.31
Median	3.76	10.06	10.06	10.25
Maximum	4.97	10.99	10.98	11.12
Minimum	2.80	8.84	8.83	9.13
Std. Dev.	0.49	0.59	0.60	0.59
Skewness	0.25	-0.08	-0.09	-0.10
Kurtosis	2.01	1.57	1.57	1.57
Jarque-Bera	125.90	210.53	211.34	212.06
Probability	0.00	0.000	0.000	0.000
Observations	2496	2496	2496	2496

Table-2: ADF, PP and KPSS Unit Root Tests Results (Levels)

	ADF		PP		KPSS	
	Constant	Constant and Trend	Constant	Constant and Trend	Constant	Constant and Trend
Crude Price	-1.23 [0] (0.66)	-2.37 [0] (0.37)	-1.44 [6] (0.71)	-2.16 [4] (0.29)	4.45(a) [40]	0.41(a) [40]
BSE 500	-0.55 [0] (0.83)	-2.48 [0] (0.24)	-0.56 [8] (0.89)	-2.69 [7] (0.41)	5.22(a) [40]	0.45(a) [40]
BSE 200	-0.64 [0] (0.88)	-2.67 [0] (0.24)	-0.69 [10] (0.95)	-2.73 [9] (0.28)	5.21(a) [40]	0.68(a) [40]
BSE 100	-0.67 [0] (0.81)	-2.76 [0] (0.26)	-0.70 [13] (0.84)	-2.62 [12] (0.27)	5.23(a) [40]	0.50(a) [40]

Notes: () MacKinnon (1996) one-sided p-values; (a) KPSS (1992) Table-1 p-values; [] Lag lengths for ADF, PP and KPSS.

Table-3: ADF, PP and KPSS Unit Root Tests Results (First Differences)

	ADF		PP		KPSS	
	Constant	Constant and Trend	Constant	Constant and Trend	Constant	Constant and Trend
Crude Price	-47.32*** [0] (0.0001)	-47.33*** [0] (0.000)	-47.99*** [8] (0.0001)	-47.98*** [8] (0.000)	0.043***(a) [7]	0.043***(a) [7]
BSE 500	-47.98*** [0] (0.0001)	-47.97*** [0] 0.000	-48.66*** [9] (0.0001)	-48.57*** [9] (0.000)	0.14***(a) [8]	0.09***(a) [9]
BSE 200	-48.27*** [0] (0.0001)	-48.28*** [0] (0.000)	-47.64*** [11] (0.0001)	-47.64*** [11] (0.000)	0.16***(a) [11]	0.11***(a) [11]
BSE 100	-48.65*** [0] (0.0001)	-48.68*** [0] (0.000)	-48.58*** [14] (0.0001)	-48.53*** [14] (0.000)	0.14***(a) [14]	0.10***(a) [14]

Notes: *** represent the statistical significance level of 1%; () MacKinnon (1996) one-sided p-values; (a) KPSS (1992) Table-1 p-values; [] Lag lengths for ADF, PP and KPSS.

Table-4: Co-integration Test Results (Trace Statistics)

Models	H ₀	H _n	Eigen Value	Trace Statistics	1% Critical Value	5% Critical Value	10% Critical Value
Crude Price-BSE 500 [1]	r=0	r=1	0.011(λ_1)	28.079*** (0.0004)	19.937	15.494	13.428
	r≤1	r=2	0.0002(λ_2)	0.553 (0.4568)	6.634	3.841	2.705
Crude Price-BSE 200 [1]	r=0	r=1	0.011(λ_3)	27.499*** (0.0005)	19.937	15.494	13.428
	r≤1	r=2	0.0002(λ_4)	0.554 (0.4566)	6.634	3.841	2.705
Crude Price-BSE 100 [1]	r=0	r=1	0.010(λ_5)	26.698*** (0.0007)	19.937	15.494	13.428
	r≤1	r=2	0.0002(λ_6)	0.581 (0.4458)	6.634	3.841	2.705

Notes: *** represent the statistical significance level of 1%; () MacKinnon-Haug-Michelis (1999) p-values; [] Lag lengths for models.

Table-5: Co-integration Test Results (Max-Eigen Statistics)

Models	H ₀	H _n	Eigen Value	Max-Eigen Statistics	1% Critical Value	5% Critical Value	10% Critical Value
Crude Price-BSE 500 [1]	r=0	r=1	0.011	27.525*** (0.0002)	18.520	14.264	13.428
	r≤1	r=2	0.0002	0.553 (0.4568)	6.634	3.841	2.705
Crude Price-BSE 200 [1]	r=0	r=1	0.011	26.945*** (0.0003)	18.520	14.264	13.428
	r≤1	r=2	0.0002	0.554 (0.4566)	6.634	3.841	2.705
Crude Price-BSE 100 [1]	r=0	r=1	0.010	26.116*** (0.0004)	18.520	14.264	13.428
	r≤1	r=2	0.0002	0.581 (0.4458)	6.634	3.841	2.705

Notes: *** represent the statistical significance level of 1%; () MacKinnon-Haug-Michelis (1999) p-values; [] Lag lengths for models.

Table-6: VEC Granger Causality-Wald Tests Results

Models	Dependent	Independent	Chi-Square	b.	Pro	Direction
1	BSE 500	Crude Price	0.028	65	0.8	No direction
	Crude Price	BSE 500	4.36*	36	0.0	Unidirection
2	BSE 200	Crude Price	0.010	20	0.9	No direction
	Crude Price	BSE 200	4.27*	38	0.0	Unidirection
3	BSE 100	Crude Price	0.018	91	0.8	No direction
	Crude Price	BSE 100	3.88*	48	0.0	Unidirection

Note: ** represent the statistical significance level of 5%

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